

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	54,760	--	--	70,472	-9,567	1,331	9,536	106,601	860	0	148,505
Natural Gas Plant Liquids and Liquefied Refinery Gases	22,637	-593	266	2,304	-1,515	--	-2,103	3,691	8,084	13,427	60,304
Pentanes Plus	2,748	-593	--	4	3,745	--	863	469	5,774	-1,202	8,728
Liquefied Petroleum Gases	19,889	--	266	2,300	-5,260	--	-2,966	3,222	2,310	14,629	51,576
Ethane/Ethylene	6,556	--	--	--	-2,050	--	-261	--	1,976	2,791	4,973
Propane/Propylene	8,722	--	3,406	1,807	-3,057	--	1,212	--	82	9,584	29,711
Normal Butane/Butylene	3,212	--	-3,100	295	-517	--	-3,923	1,696	252	1,865	14,908
Isobutane/Isobutylene	1,399	--	-40	198	364	--	6	1,526	--	389	1,984
Other Liquids	--	28,959	--	390	-11,889	1,682	3,610	15,505	754	-728	64,425
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28,960	--	63	-19,246	187	744	8,673	547	0	7,732
Hydrogen	--	--	--	--	--	1,058	--	1,058	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,960	--	--	-19,246	-823	756	7,588	547	0	7,694
Fuel Ethanol	--	27,179	--	--	-18,524	-324	536	7,258	537	0	6,954
Renewable Fuels Except Fuel Ethanol	--	1,781	--	--	-722	-499	220	330	10	0	740
Other Hydrocarbons	--	--	--	63	--	-48	-12	27	--	0	38
Unfinished Oils	--	--	--	--	-1,194	--	-855	204	185	-728	13,254
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	327	8,551	1,494	3,721	6,628	22	0	43,439
Reformulated	--	--	--	--	1,560	-1,098	36	426	0	0	6,085
Conventional	--	-1	--	327	6,991	2,592	3,685	6,202	22	0	37,354
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	71	131,962	599	9,255	-672	6,075	--	3,769	131,371	57,763
Finished Motor Gasoline	--	71	76,681	--	1,104	-1,170	400	--	337	75,949	6,608
Reformulated	--	--	11,026	--	--	1,121	--	--	--	12,147	--
Conventional	--	71	65,655	--	1,104	-2,291	400	--	337	63,802	6,608
Finished Aviation Gasoline	--	--	55	--	--	--	29	--	--	26	192
Kerosene-Type Jet Fuel	--	--	7,414	--	1,398	--	884	--	1,336	6,592	6,336
Kerosene	--	--	138	--	50	--	-10	--	811	-613	165
Distillate Fuel Oil	--	--	31,109	11	7,197	499	3,310	--	238	35,268	30,147
15 ppm sulfur and under ⁷	--	--	31,252	7	7,139	499	3,439	--	1	35,457	29,513
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	127	--	58	--	-66	--	203	48	316
Greater than 500 ppm sulfur	--	--	-270	4	--	--	-63	--	34	-237	318
Residual Fuel Oil ⁸	--	--	1,555	56	-736	--	-97	--	210	762	1,318
Less than 0.31 percent sulfur	--	--	--	--	--	--	42	--	NA	NA	42
0.31 to 1.00 percent sulfur	--	--	257	26	-85	--	-94	--	NA	NA	161
Greater than 1.00 percent sulfur	--	--	1,298	30	-651	--	-45	--	NA	NA	1,115
Petrochemical Feedstocks	--	--	785	76	-222	--	32	--	--	607	722
Naphtha for Petro. Feed. Use	--	--	626	69	-187	--	40	--	--	468	563
Other Oils for Petro. Feed. Use	--	--	159	7	-35	--	-8	--	--	139	159
Special Naphthas	--	--	48	39	40	--	12	--	--	115	130
Lubricants	--	--	89	194	231	--	-49	--	137	426	584
Waxes	--	--	14	--	--	--	-12	--	26	0	39
Petroleum Coke	--	--	5,494	17	--	--	416	--	591	4,504	1,194
Marketable	--	--	4,047	17	--	--	416	--	591	3,057	1,194
Catalyst	--	--	1,447	--	--	--	--	--	--	1,447	--
Asphalt and Road Oil	--	--	4,119	206	183	--	1,166	--	83	3,259	10,193
Still Gas	--	--	4,000	--	--	--	--	--	--	4,000	--
Miscellaneous Products	--	--	461	--	10	--	-6	--	0	477	135
Total	77,397	28,437	132,228	73,765	-13,716	2,341	17,118	125,797	13,466	144,071	330,997

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁴ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁵ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁶ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.